

NextEra Energy Services New Hampshire, LLC
Geographical Service Territories Customer Classes

UNITIL	
<u>Commercial</u>	<u>Residential</u>
G1 - Large General Service	D - Domestic Rate
G2 - General Service	
OL - Outdoor Lighting	
PSNH	
<u>Commercial</u>	<u>Residential</u>
G - Small Commercial	R - Residential Service
GV - Commercial/Industrial Service	R-OTOD - Residential Time-of-Day Service
LG - Large General Service	
OL - Outdoor Lighting	
EOL - Energy Efficient Outdoor Lighting	
LCS - Thermal Storage Heating	
G-OTOD - General Time-of-Day Service	
UWH - Uncontrolled Water Heating Rate	
GSH - Space Heating Service	
ML - Municipal	
National Grid	
<u>Commercial</u>	<u>Residential</u>
G-1 - General Service Time of Use	D - Domestic Service
G-2 - General Service - Long Hours	
G-3 - Small General Service	
M - Outdoor Lights	
NHEC	
<u>Commercial</u>	<u>Residential</u>
Basic Service	
B, B2, and BH - Residential and Small Commercial	B, B2, and BH - Residential and Small Commercial
LB, LB2, and LBH - Large Commercial	
BC, BC2, and BCH - Controlled Water Heating	
BW, BW2 - Water Heating, Uncontrolled	
BWC, BWC2 - Water Heating, Controlled	
TDN, TDN2, TDF, and TDF2 - Optional Time of Day Rate	
OPB, OPB2, and OPBH - Optional Storage Space Heating, Storage Water Heating, and Dual Fuel	
Three Phase Service	
B3, B32, and B3H - Basic Three Phase Service	B3, B32, and B3H - Basic Three Phase Service
LB2 and LB32 - Large Basic Three Phase Service	
IND - Industrial Service	
BC3 and BC3H - Watering Heating, Controlled	
LBC3 - Large Water Heating, Controlled, Space Heating	
TDN3 and TDF3 - Optional Time of Day Rate	
OPB3 - Optional Storage Space Heating, Storage Water Heating, and Dual Fuel	
INDC - Industrial Interruptible Service	
LBI3 - Large Basic Interruptible Three Phase Service	
Primary Service	
P, P5 - Primary Service	
PC, PCS - Primary Control Service	
PSKI - Primary Ski Member Service	
SKI - Ski Area Contract Member Service	
MLM, MLS - Lighting	

Test Acceptance Form

The undersigned agree that Gexa Energy and New Hampshire Electric Cooperative (NHEC) have successfully completed electronic interchange testing for "DUAL" option on July 23, 2010.

Subject to finalization of bilateral agreements between Gexa Energy and NHEC and fulfillment of all other registration requirements as directed by the New Hampshire Public Utility Commission, Gexa Energy may submit customer enrollment transactions electronically to NHEC beginning on July 30, 2010. NHEC will not be able to process any transactions until Gexa Energy has completed asset registration with ISO-NE and ISO-NE has set an implementation date for and established GEXA Energy's NHEC assigned load assets in NHEC's Metering Domains.

Competitive Supplier Company: Gexa Energy

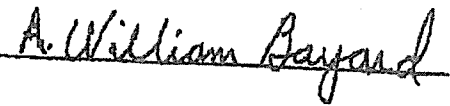
Competitive Supplier Business Contact Signature: 

Date of Test Acceptance: 8/9/10

Competitive Supplier Technical Contact Signature: 

Date of Test Acceptance: 8/10/10

Distribution Company: New Hampshire Electric Cooperative Inc.

Distribution Company Business Contact Signature: 

Date of Test Acceptance: 7/29/2010

Distribution Company Technical Contact Signature: 

Date of Test Acceptance: 7/29/2010

Nextera Energy Power Marketing, LLC
700 Universe Blvd
Juno Beach, FL 33408

37155



Market System Asset Registration Form - Load

Section 1: Submitting Party Information Desired Implementation Date: 8/12/2010 Submitted By: Winston Kelly Participant ID: 60068 Data Revision #: E-Mail: winston.kelly@nexteraenergy.com Phone Number: 681-504-8102 Ext: Fax: 681-628-7604		Section 2: Requested DEMAND Registration Action (Check as many as apply) ☒ Initial Registration ☐ Change of Lead Load Asset Owner ☐ Change of Percentage of Ownership Share ☐ Peak Value (MW) ☐ Modify Existing ☐ Retire Existing ☐ Meter Reader Change	
Section 3: Load Asset Registration Action Asset Name: Gexa NHEC 1164 Asset ID: NEW Asset ID to be assigned by ISO-NE City/Town: State: NH If YES, please state reason: Generation Information System (GIS) Exempt: ☐ YES ☒ NO Type of Facility: NORMAL-LOAD Station Service: ☒ NO (Zonal Pricing will apply to loads and SS loads unless ARD requirements are met (see Manual 28, Section 12.2.6.2)) Metering Domain Name: (Consult with Host Participant) Zonal Location Name: Z. NEW HAMPSHIRE Meter Type: Profiled		Asset Owner(s): ID #1: ID #2: ID #3: ID #4: ID #5: ID #6: Name #1: Name #2: Name #3: Name #4: Name #5: Name #6: % Own #1: % Own #2: % Own #3: % Own #4: % Own #5: % Own #6:	
Host Participant: New Hampshire Electric Cooperative, Inc. E-Mail: bayerdb@nhec.com Lead Participant Name: E-Mail: Lead Load Asset Owner: E-Mail: Participant ID: Phone Number: Participant ID: 60182 Phone Number: 681-827-1918 E-Mail: lindsay.boyer@logica.com		NFECOL Assigned Meter Reader Company Name or its Agent: Logica, Inc.	

Market System Asset Registration Form - LOAD (Page 2 of 2)

Section 4: Routing and Authorized Signatures (e) Affirming Change

** For new Lead Asset - The OWNER must submit Asset Registration Form. For transferring entire ownership rights or changing ownership shares, please refer to Manual 23, Section 12.2.1.

Company: Northern Energy Power Marketing, LLC	Title: Director, Operations & Trading	E-Mail: wilton.kelly@necenergy.com	Date: 7/28/2010	Type Name: Wilton Kelly	Signature: <i>W.K. Kelly</i>
Company: New Hampshire Electric Cooperative	Title: Economist and Load Research Analyst	E-Mail: bayard@nhec.com	Date: 8/2/2010	Type Name: A. William Bayard	Signature: <i>A. William Bayard</i>
Company: LogicaCMG, Inc.	Title: Software Engineer	E-Mail: lindsay.bayer@logica.com	Date: 8/2/2010	Type Name: Lindsay Bayer	Signature: <i>Lindsay Bayer</i>
Company: _____	Title: _____	E-Mail: _____	Date: _____	Type Name: _____	Signature: _____
Company: _____	Title: _____	E-Mail: _____	Date: _____	Type Name: _____	Signature: _____

Must be submitted to Market Registration Agent on Company Letterhead in accordance with Manual 23, Market Rule 1 Accounting, Section 12

A change of Assigned Meter Reader from one entity to another within the same holding company only requires notification of the change to ISO and the effected asset owner(s), but does not require submission of this form.

Please FAX to Customer Data Assistant: 1-877-864-4220

☒ **Required Copy Sent to Host Participant**

V21 - 00-03-03

Market System Asset Registration Form - LOAD Page 2 of 2

Section 4: Routing and Authorized Signature(s) Affirming Change

* For New Load Asset - the OWNER must submit Asset Registration Form for transferring into ownership rights or assigning or changing ownership shares, please refer to Manual 24, Section 12.2.6.1.

Company: Necton Energy Power Marketing, LLC

Title: Director, Operations & Trading

E-Mail: winton.kelly@necenergy.com

Date: 7/29/2010

Type Name: Winton Kelly

Signature: *Winton Kelly*

Company: New Hampshire Electric Cooperative

Title: Economist and Load Research Analyst

E-Mail: bayard@nhec.com

Date: 8/2/2010

Type Name: A. William Bayard

Signature: *A. William Bayard*

Company: Logitech, Inc.

Title: Software Engineer

E-Mail: lindey.bayer@logitech.com bore.medley@logitech.com

Date: 8/2/2010

Type Name: Lindsey Bayer

Signature: *Bore Medley*

Company:

Title:

E-Mail:

Date:

Type Name:

Signature:

* Must be submitted to Market Registration Agent on Company Letterhead in accordance with Manual 24, Market Rule 7 Accounting, Section 12

* A change of Assigned Market Reader from one entity to another within the same trading company only requires notification of the change to ISO and the affected asset owner(s), but does not require submission of this form.

Please FAX to Customer Data Assistant: 1-877-554-4220

☒ Required Copy Sent to Host Participant.